District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party				OGRID	OGRID				
Contact Name			Contact Te	Contact Telephone					
Contact ema	il			Incident #	Incident # (assigned by OCD)				
Contact mail	ing address			1					
	Location of Release Source								
Latitude				Longitude _					
			(NAD 83 in de	cimal degrees to 5 decin	nal places)				
Site Name				Site Type	Туре				
Date Release	Discovered			API# (if app	olicable)				
Unit Letter	Section	Township	Range	Cour	nty				
Surface Owner	r: State	Federal T	ribal 🔲 Private ()	Name:)			
Surface Owner	i. State		noar 🔲 rrivate (1	vame		,			
			Nature and	d Volume of 1	Release				
	Materia	l(s) Released (Select al	ll that apply and attach	calculations or specific	justification for the	e volumes provided below)			
Crude Oil		Volume Release		•	Volume Recovered (bbls)				
Produced	Water	Volume Release	Volume Released (bbls)		Volume Recovered (bbls)				
			tion of dissolved c	chloride in the	Yes N	No			
Condensa	ute.	volume Release			V-luma Danasana d (hhla)				
Natural G					Volume Recovered (bbls) Volume Recovered (Mcf)				
		Volume Release				` '			
Other (describe) Volume/Weight Released (provide unit		e units)	Volume/Wei	ght Recovered (provide units)					
Cause of Rel									
Cause of Ref	ease								

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State of New Mexico Oil Conservation Division

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Was this a major	If YES, for what reason(s) does the respon	sible party consider this a major release?		
release as defined by 19.15.29.7(A) NMAC?				
, ,				
☐ Yes ☐ No				
If YES, was immediate no	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?		
	Initial Re	esponse		
The responsible p	party must undertake the following actions immediately	unless they could create a safety hazard that would result in injury		
☐ The source of the rele	ease has been stopped.			
☐ The impacted area has	s been secured to protect human health and	the environment.		
Released materials ha	we been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.		
All free liquids and re	ecoverable materials have been removed and	managed appropriately.		
If all the actions described	d above have <u>not</u> been undertaken, explain v	vhy:		
		emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred		
- 1		lease attach all information needed for closure evaluation.		
I hereby certify that the infor	rmation given above is true and complete to the b	pest of my knowledge and understand that pursuant to OCD rules and		
regulations all operators are	required to report and/or file certain release notif	ications and perform corrective actions for releases which may endanger		
public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In				
addition, OCD acceptance of and/or regulations.	f a C-141 report does not relieve the operator of a	responsibility for compliance with any other federal, state, or local laws		
-				
Printed Name		Title:		
Signature:	tanizaparnja _	Date:		
email:		Telephone:		
OCD Only				
Received by:Jocelyn l	Harimon	Date: 05/05/2022		

	20		L48 Spill Volume	Estimate Form	2504000
	Facility Name & Number:	MCA 94		NAPP2212	2531906
	Asset Area:				
Release Discovery Date & Time: 4/28/2022 0:00					
	Release Type: Produced Water				
Provide any I	known details about the event:	Injection line leak. !	BBLS were recoverd due to the ext	remely dry and sandy area.	
	-20		Spill Calculation - Subst	ırface Spill - Rectangle	
Was the release on pad or off-pad?		See reference tabl	See reference table below		
t rained at least a half inch in the last 24 hours?		See reference tabl	See reference table below		
Length (ft.)	Width (ft.)	Depth (in.)	Soil Spilled-Fluid Saturation	Estimated volume of each area (bbl.)	Total Estimated Volume of Spill (bbl.)
125.0	6.0	6.00	15.12%	66.750	10.093
75.0	5.0	7.00	15.12%	38.938	5.887
250.0	6.0	6.00	15.12%	133.500	20.185
55.0	30.0	24.00	15.12%	587.400	88.815
				0.000	0.000
				0.000	0.000
				0.000	0.000
				0.000	0.000
				0.000	0.000
				0.000	0.000
- 15				Total Volume Release:	124.980